

Ressources naturelles Canada

ENERGY FACT BOOK

2021-2022



Canada

FACT BOOK 2021-2022



Aussi disponible en français sous le titre : Cahier d'information sur l'énergie, 2021-2022

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Cat. No. M136-1E (Print) M136-1E-PDF (online)

ISSN 2370-3105

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PREFACE

The purpose of the *Energy Fact Book* is to provide key information on energy markets in Canada in a format that is easy to consult. Resources including a summary of units and conversion factors, abbreviations, and data sources used throughout this publication are available in the annexes.

All data is subject to revisions by statistical sources. In some instances, more than one source may be available and discrepancies in numbers may occur because of conceptual or methodological differences. In addition, some numbers may not add up precisely due to rounding.

This publication was assembled by the Energy and Economic Analysis Division of the Energy Policy and International Affairs Branch with the help of subject experts from across Natural Resources Canada (NRCan).

For questions or comments, contact NRCan at nrcan.energyfacts-faitsenergetiques.rncan@canada.ca.

In this publication, energy industries are generally considered to include oil and gas extraction; coal mining; uranium mining; electric power generation, transmission and distribution; pipeline transportation; natural gas distribution; biofuels production; petroleum refineries; and support activities for oil and gas extraction. The petroleum sector is a subset of these industries, and in this publication consists of oil and gas extraction and support activities, pipeline transportation and distribution of oil and gas, and petroleum refineries.

Clean energy industries such as renewable and nuclear electricity generation, biofuels production and carbon capture and storage facilities are contained within the definition of energy industries. Some energy-related industries (e.g. petroleum product wholesaler-distributors and coal product manufacturing) are excluded because of a lack of data.

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INTRODUCTION

From an energy perspective, Canada is very fortunate. We have a large land mass, small population and one of the largest and most diverse supplies of energy in the world. Our rivers discharge close to 7% of the world's renewable water – a tremendous source of hydroelectric power. We have the fourth-largest proven oil reserves and third-largest reserves of uranium; our energy resources are a source of strength that continues to shape our economy and society.

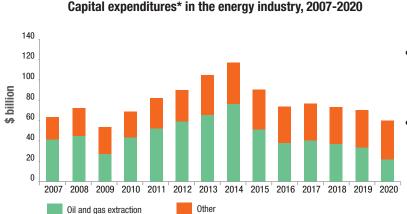
Canada is at the forefront of innovative technologies for how we produce and use energy. For example, low- or non-emitting forms of energy are growing in significance as part of our evolving electricity mix. In fact, wind and solar photovoltaic (PV) energy are the fastest-growing sources of electricity generation in Canada. In addition, technological advancements, such as co-generation, have resulted in an increase in energy-efficient practices and a reduction in greenhouse gas (GHG) emissions in areas such as the oil sands. Ongoing developments in areas such as grid-scale electricity storage, carbon capture and storage, hydrogen, and electric and alternative fuel vehicles have the potential to further transform the energy system.

For over ten years, the *Energy Fact Book* has provided a solid foundation for Canadians to understand and discuss important developments across the energy sector. A significant milestone in Canadian energy information was recently achieved with the launch of the Canadian Center for Energy Information (CCEI). Housed at Statistics Canada, the CCEI brings together Canada's existing energy information in one place, facilitating access to products like the Energy Fact Book.

Section 2: **Investment**



CAPITAL EXPENDITURES

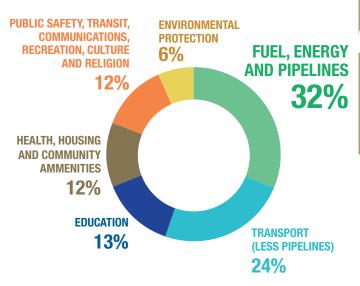


- Capital expenditures in Canada's energy sector totaled \$60 billion in 2020, a decrease of 49% from a peak in 2014.
- Throughout 2016-19, investment fluctuated between \$70-77 billion, before declining to \$60 billion in 2020.
- Oil and gas extraction was the largest area of capital expenditure at \$21.7 billion in 2020, followed by electric power generation and transmission at \$21.2 billion.

^{*}Excludes residential expenditures and intellectual property investments such as exploration expenses. Includes investments in renewable electricity, does not capture other forms of renewable energy.

CANADA'S ENERGY INFRASTRUCTURE

Fuel, energy and pipeline infrastructure made up the largest proportion of Canada's infrastructure at **32%** of net stock in 2020.

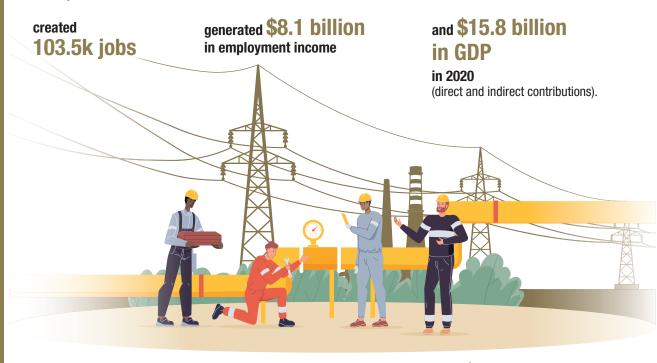


Statistics Canada defines infrastructure as:

the physical structures and systems that support the production of goods and services and their delivery to and consumption by governments, businesses and citizens.

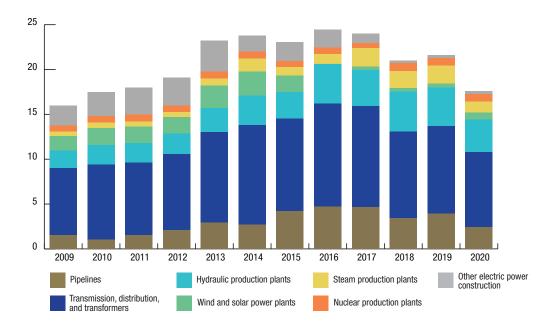
Fuel, energy and pipeline infrastructure includes electric power infrastructure like wind and solar, hydro, nuclear, and thermal generation, power transmission and distribution lines and oil and gas pipelines.

FUEL, ENERGY AND PIPELINE INFRASTRUCTURE INVESTMENT AND OPERATIONS



Public and private investment in fuel, energy and pipeline infrastructure in 2020 was of \$20.1 billion (nominal).

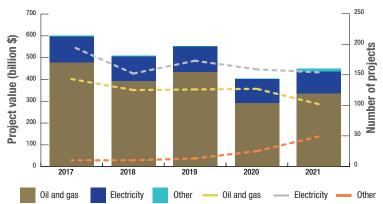
Public and private investment in fuel, energy and pipeline infrastructure, billion \$ (constant 2012)



CANADA'S MAJOR ENERGY PROJECTS

- In 2021, there were 305 planned (announced, under review, or approved) energy projects worth \$449 B, and 97 energy projects under construction worth \$139 B.
- Oil and gas sector projects accounted for the largest portion of project value (\$336 billion), while there were more electricity projects overall (154).
- There were **168 clean technology projects** valued at **\$92.1 B**.

Trends in Major Energy Projects, 2017-2021



Natural Resources Canada's Major Projects Inventory captures information on major natural resource projects in Canada that are either currently under construction or planned in the next 10 years.

Minimum capital thresholds for inclusion are: **\$50 million** for oil and gas, **\$20 million** for electricity, and **\$10 million** for other clean energy or technology projects.

Projects that are either announced, under review, approved and under construction are included.

CLEAN TECHNOLOGY PROJECT TRENDS 2017-2021

	2017	2018	2019	2020	2021
Total Clean Technology	172 projects	135 projects	145 projects	146 projects	168 projects
Projects	(\$107.5B)	(\$100.6B)	(\$90.8B)	(\$88.5B)	(\$92.1B)
Hydro	80 projects	64 projects	66 projects	57 projects	56 projects
	(\$49.7B)	(\$45.9B)	(\$49.0B)	(\$48B)	(\$39B)
Wind	42 projects	26 projects	29 projects	34 projects	40 projects
	(\$10.6B)	(\$8.8B)	(\$8.6B)	(\$7.8B)	(\$14.2B)
Biomass/Biofuels	31 projects	28 projects	32 projects	28 projects	30 projects
	(\$8.2B)	(\$6.2B)	(\$3.0B)	(\$4.5B)	(\$7B)
Solar	9 projects	6 projects	5 projects	7 projects	20 projects
	(\$0.6B)	(\$0.8B)	(\$0.7B)	(\$0.9B)	(\$3.2B)
Nuclear	4 projects	4 projects	5 projects	3 projects	4 projects
	(\$28.5B)	(\$28.3B)	(\$28.5B)	(\$26.1B)	(\$27.4B)
Carbon Capture and Storage	2 projects	2 projects	1 project	0 projects	0 projects
	(\$9.1B)	(\$10.3B)	(\$0.6B)	(\$0.0B)	(\$0.0B)
Geothermal	2 projects	1 project	2 projects	3 projects	5 projects
	(\$0.4B)	(\$0.0B)	(\$0.2B)	(\$0.3B)	(\$0.4B)
Tidal	1 project	0 projects	1 project	5 projects	5 projects
	(\$0.1B)	(\$0.0B)	(\$0.2B)	(\$0.3B)	(\$0.3B)
Other ¹	1 project	4 projects	4 projects	9 projects	8 projects
	(\$0.2B)	(\$0.3B)	(\$0.4B)	(\$0.7B)	(\$0.7B)

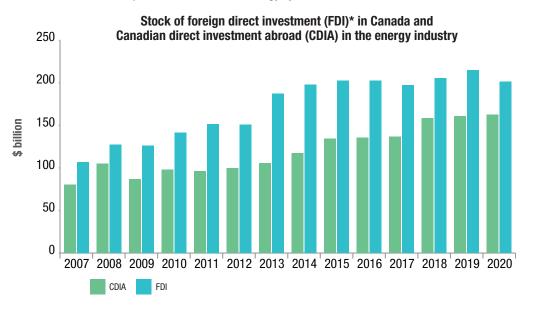
¹ Other includes novel initiatives such as micro-grid projects, battery storage projects, bioplastics, and a helium purification plant.

MAJOR ENERGY PROJECTS PLANNED AND UNDER CONSTRUCTION, 2020-2030



INTERNATIONAL INVESTMENTS AND INVESTORS

Canada's energy industries operate in free markets, where investments by both Canadian and foreign companies ensure an efficient, competitive and innovative energy system.



^{*} Direct investment is defined as a company owning a minimum of 10% of voting equity interest in a foreign enterprise and is measured as the total equity value at the time of acquisition. Excludes residential expenditures and intellectual property investments such as exploration expenses.

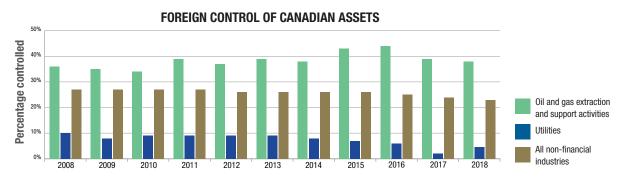
Excludes investments in renewable energy other than electricity.

STOCK OF FOREIGN DIRECT INVESTMENT IN CANADA AND CANADIAN DIRECT INVESTMENT ABROAD

- The stock of foreign direct investment (FDI) in the energy sector dipped slightly in 2020 to \$201 billion (-6.3% over the previous year).
- The energy industry's share of overall FDI in Canada was 19% in 2020, down 2% from 2019.
- The stock of Canadian direct investment abroad (CDIA) was valued a record high \$162 billion in 2020, up 1% from 2019.
- Investment in oil and gas extraction accounted for \$60 billion of the CDIA stock in 2020.

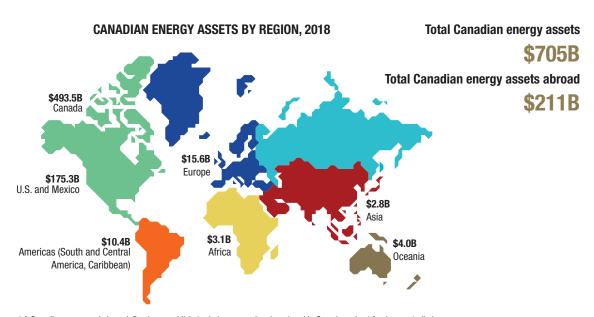
FOREIGN CONTROL OF CANADIAN ASSETS

Foreign control is a measure of the extent to which foreign entities operate in Canada. Generally, a corporation is deemed to be foreign-controlled if **more than 50%** of its shares are owned by one or more foreign companies.



CANADIAN ENERGY ASSETS

The total value of Canadian* energy assets (CEA) went down in 2019 to \$705 billion, a slight decrease of 1.7% from \$717 billion in 2018. In 2019, domestic CEAs totaled \$493 billion, up 2.1% from 2018, while Canadian energy assets abroad totaled \$211 billion, down from \$233 billion.



^{*} A Canadian company is here defined as a publicly traded company headquartered in Canada and not foreign-controlled.

RESEARCH, DEVELOPMENT AND DEMONSTRATION

CANADIAN EXPENDITURES ON TOTAL ENERGY RD&D

In 2019-20, federal energy RD&D expenditures were **\$758 M** and provincial and territorial (P&T) government energy RD&D expenditures were **\$316 M**, for a combined total of **\$1,074 M**.



In 2019-20, federal spending increased by **12% (\$80 M increase)**, primarily driven by energy efficiency related activities. Energy efficiency increased to **\$322 M** in 2019-20, compared to **\$289 M** in 2018-19.



At COP21 in 2015, Canada joined Mission Innovation and committed to double its public investment in clean energy RD&D over five years. At the Sixth Mission Innovation Ministerial in June 2021, Canada announced that it had met its doubling pledge in clean energy RD&D by 2020, with actual spending of **\$786.8 million** in 2019-20 — exceeding its **\$775 M** target.

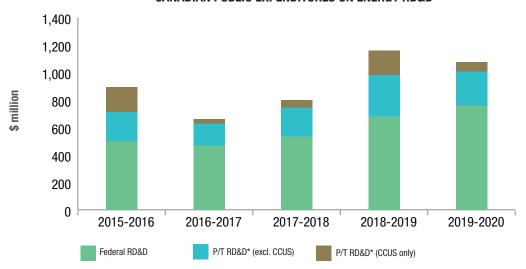


In 2019-20, P&T spending decreased by **34% (\$165 M decrease)**, mostly driven by carbon capture, utilization and storage (CCUS) related activities. CCUS spending decreased by 61% to **\$69 M** in 2019-20, compared to **\$178 M** in 2018-19.



The Canadian industry spent about **\$1.6 B** on energy R&D in 2019, similar to the spending reported in 2018.

CANADIAN PUBLIC EXPENDITURES ON ENERGY RD&D



^{*} Provincial and territorial (P&T) includes utilities and other publicly owned entities (i.e. State-Owned Entities).

In 2019-2020, federal spending continued to increase mostly due to increased spending in energy efficiency. During the same year, P&T spending decreased significantly mostly due to decreased spending in CCUS.

EXPENDITURES ON ENERGY RD&D BY TECHNOLOGY AREA (\$ MILLIONS)

	Federal (2019/20)	Provincial and territorial	Industry (2019)
Hydrocarbons (including CCUS)	121	(2019/20) 125	684
Renewable and non-emitting energy**	276	145	524
Energy end use***	360	46	435
Total*	758	316	1,643

^{*} Totals may not be exact due to rounding.

^{**} Renewable and non-emitting energy includes renewable and nuclear energy.

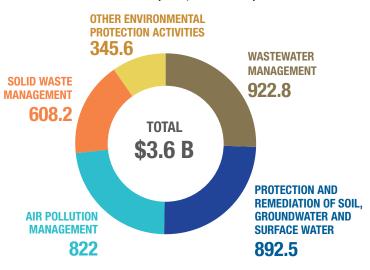
^{***} Energy end use includes energy efficiency related to transport, industry, and buildings & communities.

ENVIRONMENTAL PROTECTION EXPENDITURES

Environmental protection expenditures (operating and capital spending combined) by the energy sector totalled \$5 billion in 2018, representing 52% of expenditures made by all industries.

The oil and gas sector (\$3.6 billion) accounts for the largest share of those expenditures, slightly more than one-third (37%) of total environmental protection expenditures made by all industries.

OIL AND GAS EXTRACTION EXPENDITURES PER ENVIRONMENTAL **ACTIVITY (2018, \$ MILLIONS)**



- Electric power generation, transmission and distribution invested \$691 million on environmental protection measures.
- Petroleum and coal product manufacturing invested \$450 million in environmental protection activities, the largest percentage of spending (92%) in pollution abatement and control.

ANNEXES

ANNEX 1: UNITS AND CONVERSION FACTORS PREFIXES AND EQUIVALENTS

Prefix				
SI/Metric		Imperial	Equivalent	
k	kilo	М	thousand	10³
M	mega	MM	million	10 ⁶
G	giga	В	billion	10 ⁹
T	tera	T	trillion	1012
Р	peta	-	quadrillion	10 ¹⁵

Notes

- Tonne may be abbreviated to "t" and is not to be confused with "T" for tera or trillion.
- Roman numerals are sometimes used with imperial units (this can create confusion with the metric "M").

CRUDE OIL

Upstream

- reserves usually in barrels or multiples (million barrels)
- production/capacity often in barrels per day or multiples (thousand barrels/day or Mb/d, million barrels/day or MMb/d)
- metric: 1 cubic metre = 6.2898 barrels
- International Energy Agency: uses weight (tonnes) rather than volume

Downstream (petroleum products)

- · volumes of refined products usually in litres
- 1,000 litres = 1 cubic metre
- U.S.: 1 U.S. gallon = 3.785 litres

NATURAL GAS

Volume

- · reserves/production usually in cubic feet or multiples (billion cubic feet or Bcf. trillion cubic feet or Tcf)
- production/capacity often in cubic feet per day or multiples (Bcf/d, Tcf/d)
- metric: 1 cubic metre = 35.3147 cubic feet

Density

1 million t LNG = 48.0279 billion cubic feet

Pricing

Volume-based:

- cents per cubic metre (¢/m³) (customer level in Canada)
- \$ per hundred cubic feet (\$/CCF) (customer level in the U.S.)

Energy content-based:

- \$ per gigaioule (\$/GJ) (company level in Canada)
- \$ per million British thermal units (\$/MMbtu) (company level in the U.S., LNG)

URANIUM

- 1 metric tonne = 1,000 kilograms of uranium metal (U)
- U.S.: in pounds of uranium oxide (U₂O₂)
- 1 lb. $U_0 O_0 = 0.84802$ lb. U = 0.38465 kg U

COAL

- 1 metric tonne = 1,000 kilograms
- U.S.: 1 short ton = 2.000 pounds
- 1 metric tonne = 1.10231 short tons

ELECTRICITY

Capacity

 maximum rated output that can be supplied at an instant, commonly expressed in megawatts (MW)

Total capacity

installed generator nameplate capacity

Generation/sales

- flow of electricity over time, expressed in watt-hours or multiples:
 - kilowatt-hours or kWh (e.g. customer level)
 - megawatt-hours or MWh (e.g. plant level)
 - gigawatt-hours or GWh (e.g. utility level)
 - terawatt-hours or TWh (e.g. country level)

From capacity to generation

- . A 1-MW unit operating at full capacity over one hour generates 1 MWh of electricity.
- . Over one year, this unit could generate up to 8,760 MWh (1 MW \times 24 hr \times 365 days).

- Units are rarely used at full capacity over time because of factors such as maintenance requirements, resource limitations and low demand.
- "Capacity factor" is the ratio of actual generation to full capacity potential.

ENERGY CONTENT

Rather than using "natural" units (e.g. volume, weight), energy sources can be measured according to their energy content – this allows comparison between energy sources.

- metric: joules or multiples (gigajoules or GJ, terajoules or TJ, petajoules or PJ)
- U.S.: 1 British thermal unit (BTU) = 1,055.06 joules
- IEA: energy balances expressed in oil equivalent:
 - thousand tonnes of oil equivalent (ktoe)
 - million tonnes of oil equivalent (Mtoe)

Typical values

- 1 m3 of crude oil = 39.0 GJ
- 1,000 m3 of natural gas = 38.3 GJ
- 1 MWh of electricity = 3.6 GJ
- 1 metric tonne of coal = 29.3 GJ
- 1 metric tonne of wood waste = 18.0 GJ
- 1 metric tonne of uranium = 420,000 GJ to 672,000 GJ

ANNEX 2: ABBREVIATIONS

AECO	Alberta Energy Company	HST	Harmonized sales tax
В	billion	IEA	International Energy Agency
b/d	barrels per day	kg	kilogram
Bcf/d	billion cubic feet per day	km	kilometre
Bcm/d	billion cubic metres per day	km²	square kilometre
CANDU	Canada deuterium uranium	kt	kilotonne
CCS	carbon capture and storage	kWh	kilowatt hour
CCUS	carbon capture, utilization and storage	lb.	pound
CDIA	Canadian direct investment abroad	L	litre
CEA	Canadian energy assets	LC0E	levelized cost of electricity
CO ₂ equiv	alent carbon dioxide equivalent	LNG	liquefied natural gas
CPÍ	consumer price index	LPG	liquefied petroleum gases
CPL	cents per litre	LWR	light water reactor
ECTPEA	Environmental and Clean Technology Products	m	metre
	Economic Account	m²	square metre
EIA	Energy Information Administration (U.S.)	m³	cubic metre
EU	European Union	Mb/d	thousand barrels per day
FDI	foreign direct investment	MJ	megajoule
G7	seven wealthiest major developed nations: Canada,	MMb/d	million barrels per day
	France, Germany, Italy, Japan, U.K. and U.S.	MMcf/d	million cubic feet per day
GDP	gross domestic product	MMbtu	million British thermal units
GHG	greenhouse gas	Mt	million tonnes; megatonne
GJ	gigajoule	Mtoe	million tons of oil equivalent
GST	Goods and Services tax	MW	megawatt
GWh	gigawatt hours	NEB	National Energy Board
HGL	hydrocarbon gas liquids	NGL	natural gas liquids

NRCan	Natural Resources Canada	RPP	rational natrologue products
NRSA	Natural Resources Canada Natural Resources Satellite Account	SDTC	refined petroleum products
			Sustainable Development Technology Canada
NSERC	National Science and Engineering Research Council of Canada	Tcf	trillion cubic feet
OFOD		Tcm	trillion cubic metres
0ECD	Organisation for Economic Co-operation and Development	Tkm	tonne-kilometre
PHWR	•	t	tonnes
	pressurized heavy water reactor	TPES	total primary energy supply
PJ	petajoule	TWh	terawatt-hour
Pkm	passenger-kilometre	U.K.	United Kingdom
Provinces	Alta. – Alberta	U.S.	United States
	B.C. – British Columbia	US\$	United States dollars
	Man. – Manitoba	WTI	West Texas Intermediate
	N.B. – New Brunswick		
	N.L. – Newfoundland and Labrador		
	N.S. – Nova Scotia		
	N.W.T. – Northwest Territories		
	Ont. – Ontario		
	P.E.I. – Prince Edward Island		
	Que. – Quebec		
	Sask. – Saskatchewan		
	Y.T. – Yukon		
	Atl. – Atlantic provinces		
	Terr. – Territories		
P/T	provincial/territorial		
PV	photovoltaic		
RD&D	research, development and demonstration		
R&D	research and development		
	-		

ANNEX 3: SOURCES

SECTION 1: KEY ENERGY, ECONOMIC AND ENVIRONMENTAL INDICATORS

- ENERGY PRODUCTION AND SUPPLY
 - Global Primary Energy Production: IEA Annual Database
 - Global Energy Rankings: IEA Annual Database
 - Primary Energy Production by Region & Source: Statistics Canada tables 25-10-0020-01, 25-10-0029-01 and 25-10-0007-01 and NRCan estimates
 - Total primary energy supply: IEA Annual Database, World Energy Balances and IEA Standing Group on Long-Term Co-operation questionnaire
 - Primary and secondary energy use: Natural Resources Canada's National Energy Use Database

ECONOMIC CONTRIBUTION

- GDP: Statistics Canada tables 38-10-0285-01. 36-10-0221-01. 36-10-0103-01 and 36-10-0400-01 and NRCan estimates
- Employment: Statistics Canada tables 38-10-0285-01, 36-10-0214-01, 36-10-0489-01, 36-10-0480-01, 36-10-0221-01, 36-10-0400-01, 14-10-0023-01, Provincial NRSA Special tabulation and NRCan estimates
- Energy Trade: Statistics Canada International Merchandise Trade Database, IEA Annual Database and United States EIA (U.S. Imports by Country of Origin)
- Canada-U.S. Energy Trade: Statistics Canada International Merchandise Trade Database and United States EIA (U.S. Imports by Country of Origin)
- Government Revenues: Statistics Canada Table 33-10-0006-01, Statistics Canada special tabulation

(royalties) and Canadian Association of Petroleum Producers, Statistical Handbook, Table 01-01C (Crown land sales Western Canada and Canada lands)

ENERGY AND GHG EMISSIONS

 GHG Emissions by Sector: Environment and Climate Change Canada (National Inventory Report)

SECTION 2: INVESTMENT

- Capital expenditures: Statistics Canada tables 34-10-0035-01, 34-10-0036-01, and 34-10-0040-01
- Canada's Energy Infrastructure: StatCan Table: 36-10-0608-01: Infrastructure Economic Accounts, investment and net stock by asset, industry, and asset function
- Canada's Major Energy Projects: NRCan Major Project Inventory
- Foreign Direct Investment and Canadian Direct Investment Abroad: Statistics Canada Table 36-10-0009-01
- Foreign Control of Canadian Assets: Statistics Canada tables 33-10-0033-01, 33-10-0005-01 and 33-10-0006-01
- Canadian Energy Assets: Compiled by NRCan from S&P Global Market Intelligence and annual financial statements from publicly traded Canadian energy companies.
- · Research, Development and Demonstration
- Environmental Protection Expenditures: StatCan Environmental protection expenditures by businesses, 2018 (Tables 38-10-0130-01, 38-10-0132-01)

SECTION 3: SKILLS, DIVERSITY AND COMMUNITY

- Energy Sector Demographics: Statistics Canada Natural Resources Account, special release tables.
- Household Expenditures on Energy: Statistics Canada Table 11-10-0222-01
- Energy Retail Prices: Statistics Canada tables 18-10-0004-01 and 18-10-0001-01
- Energy Reliant Communities: NRCan analysis based on Statistics Canada 2016 Census Data

SECTION 4: ENERGY EFFICIENCY

ENERGY USE

- Primary and secondary energy use: Natural Resources Canada's National Energy Use Database
- Energy efficiency: Natural Resources Canada's National Energy Use Database and Natural Resources Canada Energy Efficiency Trends in Canada 2000-2018
- Energy intensity: Natural Resources Canada's National Energy Use Database
- Energy in our daily lives: Natural Resources Canada's Energy Efficiency Trends in Canada 2000-2018
- Residential Energy Use, water heating and space heating Natural Resources Canada's National Energy Use Database and NRCan estimates
- Residential, commercial, institutional and industrial sectors:
 Natural Resources Canada's National Energy Use Database

ENERGY TRENDS

 Trends in Energy use and intensity: Natural Resources Canada's National Energy Use Database

SECTION 5. CLEAN POWER AND LOW CARBON FUELS

CLEAN TECHNOLOGY AND THE ECONOMY

 Environmental and clean technology: compiled by NRCan from Statistics Canada data and other public sources (Toronto Stock Exchange)

ELECTRICITY

- World production and exports: IEA database (Electricity Information [note: IEA production/generation data is expressed on a "gross" basis, i.e. before generating station use])
- Trade: NEB Table (Electricity Exports and Imports Statistics), and Statistics Canada.
- Canadian and provincial supply: compiled by Statistics
 Canada and NRCan's Electricity Division from various sources
- Prices: Hydro-Québec (Comparison of Electricity Prices in Major North American Cities)
- Electricity energy use: Office of Energy Efficiency Comprehensive Energy Use Database.
- Levelized cost of electricity: NEB (Canada's Adoption of Renewable Power Sources – Energy Market Analysis)

RENEWABLES

- International context Production: IEA (Renewables Information)
- International context share of energy supply: IEA (Electricity Information, Energy Balances of OECD Countries, and Energy Balances of Non-OECD Countries) and United States EIA
- Domestic production: IEA (Renewables Information) and NRCan data based on Statistics Canada
- Hydro international generation: IEA (Electricity Information, Energy Balances of OECD Countries, and Energy Balances of Non-OECD Countries)

- Hydro capacity in Canada: Statistics Canada Table 25-10-0022-01 and compiled by NRCan
- Hydro facilities and projects: compiled by NRCan from Statistics Canada and other public sources
- Biomass Renewable balance: IEA database (Renewables balances)
- Biomass production: Statistics Canada Table 25-10-0031-01, Statistics Canada International Merchandise Trade Database and NRCan
- . Biomass wood fuel use by sector: IEA (Renewables Information)
- Wind international context: Global Wind Energy Council (Global Wind Report)
- Wind capacity in Canada: compiled by NRCan from multiple sources (Canadian Wind Energy Association, Statistics Canada and NRCan)
- Wind generation in Canada: Statistics Canada Table 25-10-0020-01
- Wind wind farms: compiled by NRCan from Statistics Canada data and other public sources (including Canadian Wind Energy Association)
- Solar PV international context: Renewable Energy Policy Network for the 21st Century (Renewables 2020 Global Status Report)
- Solar PV capacity in Canada: IEA and compiled by NRCan
- Solar PV generation in Canada: Statistics Canada Table 25-10-0020-01
- Solar PV solar PV farms: compiled by NRCan from Statistics Canada data and various public sources

URANIUM AND NUCLEAR

- Biofuels regulations: compiled by Office of Energy Efficiency from various public sources
- World uranium production and exports: World Nuclear Association (World Uranium Mining) and NRCan estimates based on World Nuclear Association production data
- World known recoverable resources of uranium: OECD Nuclear Energy Agency and International Atomic Energy Agency (Uranium: Resource, Production and Demand), World Nuclear Association (Supply of Uranium)
- World generation of nuclear power: International Atomic Energy Agency (Nuclear Power Reactors in the World, 2020 Ed.)
- Canadian supply and demand: World Nuclear Association (Uranium in Canada). Cameco Annual report and estimates compiled by NRCan from company information
- Nuclear in Canada infographic: NRCan website (Nuclear **Energy and Uranium**)
- Purchases by U.S. nuclear reactors: United States EIA (Uranium Marketing Annual Report) Table 3 (Uranium purchased by owners and operators of U.S. civilian nuclear power reactors by origin country and delivery year)
- CANDU nuclear reactors: Based on figures compiled by NRCan
- Nuclear power plants in Canada: Compiled by NRCan from Statistics Canada Table 57-206. International Atomic Energy Agency Power Reactor Information System and other public sources
- Spot prices: United States EIA Annual Uranium Market Report

BIOFUELS AND TRANSPORTATION

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SECTION 6: PETROLEUM, GAS AND COAL

- CRUDE OIL
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 - World proved reserves: Oil and Gas Journal (Worldwide Look at Reserves and Production)
 - Canadian Resources: Canadian Association of Petroleum Producers Statistical Handbook tables 2.6 (Crude Oil Remaining Established Reserves) and 2.1a (Crude Reserves) Alberta Energy Regulator ST98 (Alberta's Energy Reserves and Supply/Demand Outlook), tables R4.5 (Conventional crude oil reserves as of each year-end), R4.1 (Reserve and production change highlights) and 1 (Resources, reserves and production summary)
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- Canadian and provincial production: Statistics Canada Table 25-10-0063-01 and NRCan analysis
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NATURAL GAS

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COAL

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- GHG EMISSIONS FROM PETROLEUM

CANADIAN CENTRE FOR ENERGY INFORMATION

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https://energy-information.canada.ca/index-eng.htm